

FILE NOTATIONS

Entered in NID File

☒

Entered On S R Sheet

☒

Location Map Pinned

☒

Card Indexed

☒

I W R for State or Fee Land

☐

Checked by Chief

PMB

Copy NID to Field Office

☐

Approval Letter

☐

Disapproval Letter

☐

COMPLETION DATA:

Date Well Completed

2-6-67

Location Inspected

☐

OW

WW

TA

Bond released

☐

GW

OS

PA

State of Fee Land

☐

LOGS FILED

Driller's Log

2-14-67

Electric Logs (No.)

2

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

Neutron Log

*CHO
04/17/92*

(none) - .. sense of - a safe band
Board - The Band is on file for this
well.

12/8/66

SHARON CAMERON

17-3-14 Sub. Report of Wandsworth

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR H. P. McLish, W. K. ARBUCKLE, KEN LUFF		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 3880 SOUTH DAHLIA, DENVER, COLORADO		8. FARM OR LEASE NAME STATE-MCLISH
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface NW NW APPROX. 660' FR. N, 660' FR. W. At proposed prod. zone 659' 664' PLAT FOLLOWS ✓		9. WELL NO. 2
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*		10. FIELD AND POOL, OR WILDCAT UNNAMED
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 36, T-6-S, R-21-E
16. NO. OF ACRES IN LEASE 640		12. COUNTY OR PARISH UINTAH
17. NO. OF ACRES ASSIGNED TO THIS WELL 320		13. STATE UTAH
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 4800'		19. PROPOSED DEPTH 3500' ✓
20. ROTARY OR CABLE TOOLS R		21. APPROX. DATE WORK WILL START*
21. ELEVATIONS (Show whether DF, RT, GR, etc.) EST. - 4800' G.L.		

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8	24	210'	200
7 7/8"	4 1/2	9.5#	T.D.	250

1. DRILL SURFACE HOLE BELOW SHALL WATER SANDS. SET 8 5/8" SURFACE PIPE. ✓
2. TEST BOP TO 1500. ✓
3. DRILL 7 7/8" HOLE TO TEST UTAH GAS SANDS. MAINTAIN MUD WEIGHT TO CONTROL EXCESSIVE PRESSURES. ✓
4. SET 4 1/2" CASING AT T.D. PERFORATE AND TEST PROSPECTIVE GAS SANDS FOR COMPLETION. ✓
5. THIS WELL WILL BE PRODUCED FROM ESSENTIALLY DIFFERENT SANDS FROM THE MCLISH-STATE #1 ✓

API 43-047-20168

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED W. K. Arbuckle TITLE AGENT DATE 12/6/66

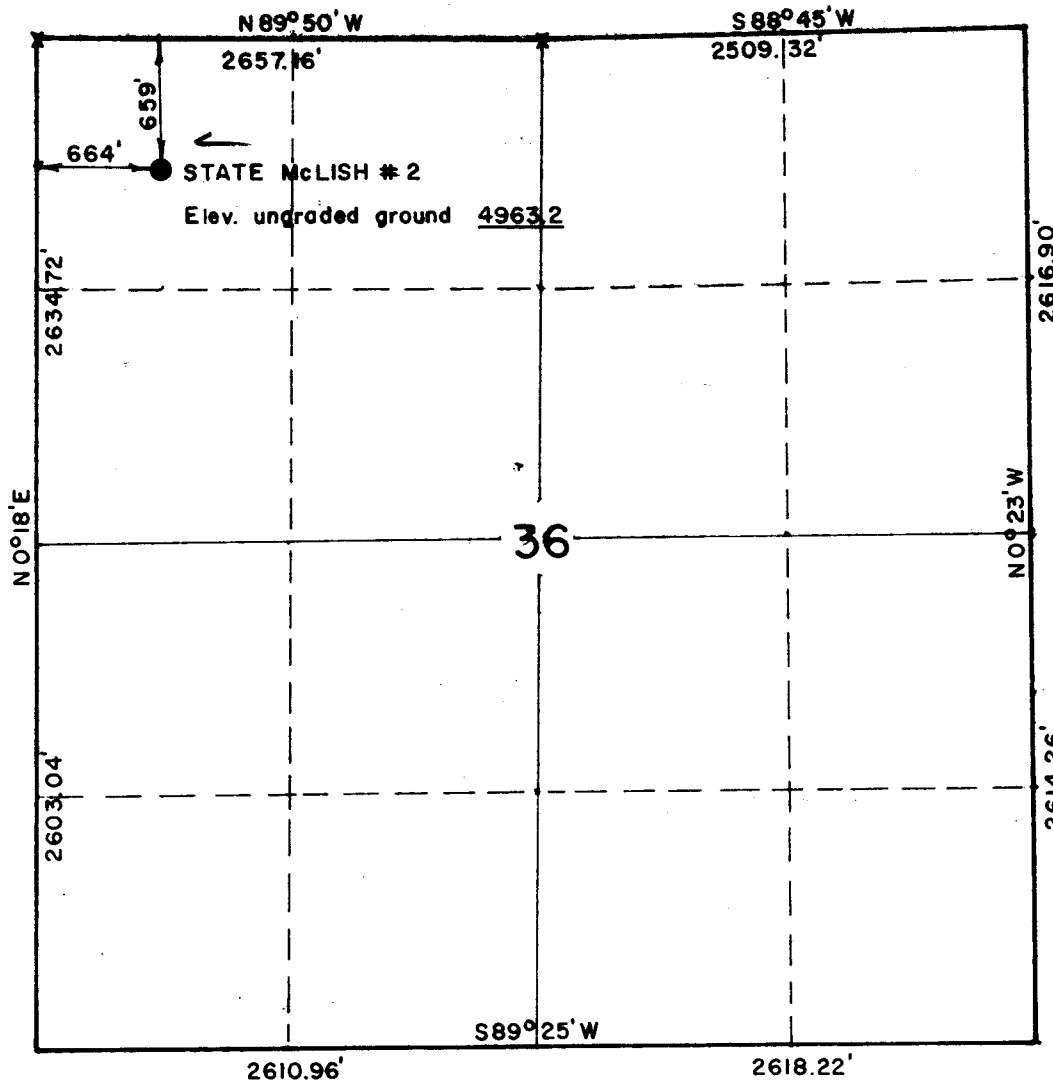
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

T 6 S, R 21 E, SLB & M



X = Corners Located (Brass Caps)

PROJECT

WALTER K. ARBUCKLE
WELL LOCATION STATE McLISH # 2
LOCATED AS SHOWN IN THE NW1/4-NW1/4,
SEC. 36, T 6 S, R 21 E, SLB & M. UTAH
COUNTY, UTAH.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED
FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER
MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454 UTAH

Utah Engineering & Land Surveying
BOX 330
VERNAL, UTAH

SCALE 1" = 1000'	DATE 3 Dec. 1966
PARTY GS - LDT	REFERENCES GLO Township Plat
WEATHER Cloudy - Cold	FILE ARBUCKLE

12/2/66

① ^{Pr Enter} sec 29 ~~SS~~ R 22
Pan am Mc Lish #3

approb based
on different zone

going to drill o

good well
in 36

↓
near rank

② sec 36 T 6 S R 21 E
NW NW - closer than limits

↓
different
than Chevron
#4 well

wel to drill 2 more wells
in the report 320 acre
spacing

③ NE, SW sec 26 T 6 S R 21 E
→ to close to Mc Lish good
E Chevron #4

Mc Lish - Wants all
info held Confidential -
PMB

all wells except ①
Conditional upon being
completed in different zone than
nearby gas wells, also
③ Conditional upon lithology approved
from Chevron

④
A spacing hearing will
have to be set up for
320 acres

December 5, 1966

H. P. McLish
414 Patterson Building
Denver, Colorado

McLish

Re: Uintah Gas Wells
Horseshoe Bend Area

Dear Mr. McLish,

I have discussed with Mr. Paul W. Burchell your proposed drilling program in the above mentioned area. I am of the opinion that, without a hearing, the Commission cannot approve any additional drilling of wells off the normal spacing pattern provided by Rule C-3 of our General Rules and Regulations.

It is, therefore, suggested that you make application to establish proper spacing for this area as soon as possible in order that your development program will not be unduly delayed.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:kh

CC: Rodney Smith, District Engineer
U. S. Geological Survey

W. K. ARBUCKLE - W. R. THURSTON
CONSULTANTS
PETROLEUM ENGINEERING AND GEOLOGY
201 UNIVERSITY BOULEVARD
DENVER 8, COLORADO

DECEMBER 6, 1966

UTAH OIL AND GAS CONSERVATION COMMISSION
EAST SOUTH TEMPLE
SALT LAKE CITY, UTAH

RE: RIVER BEND AREA
T-6-~~4~~-7-S, R-21-~~4~~-22-E
UINTAH COUNTY, UTAH

ATTENTION: MR. CLEON B. FEIGHT

GENTLEMEN:

ENCLOSED PLEASE FIND COPIES OF ALL FORMS CONCERNING WELLS WE HAVE RECENTLY DRILLED OR ARE ASKING FOR PERMISSION TO DRILL IN THE ABOVE NAMED AREA. WE ARE VERY SORRY THAT WE HAVE APPARENTLY FAILED TO GET SOME OF THESE FORMS SENT TO YOUR OFFICE FOR INSPECTION AND APPROVAL. THE ONLY EXCUSE I HAVE TO OFFER IS THAT I THOUGHT YOUR OFFICE OPERATED SIMILAR TO WYOMING INsofar AS DRILLING ON FEDERAL LANDS AND WISHED TO HAVE THE APPROVED COPIES OF USGS FORMS INSTEAD OF HAVING THE FORMS SENT AT THE SAME TIME FOR YOUR EARLY INSPECTION. I ASSURE YOU WE WILL MAKE EVERY EFFORT TO COMPLY WITH YOUR REGULATIONS IN A TIMELY MANNER IN THE FUTURE.

WE UNDERSTAND THAT IN REGARD TO OUR REQUEST FOR DRILLING PERMITS IN SECTION 26 AND 36 OF T-6-S, R-21-E, HEREIN ENCLOSED THAT YOU CANNOT GIVE US FINAL APPROVAL OF THESE LOCATIONS UNTIL AFTER A FORMAL COMMISSION HEARING IN THE MATTER SCHEDULED FOR DECEMBER 21, 1966. WE ALSO UNDERSTAND THAT YOU WILL GRANT US PERMISSION TO PROCEED WITH DRILLING OF THE WELLS BUT THAT WE WILL BE SUBJECT TO WHATEVER DECISION THE COMMISSION ARRIVES AT DURING THE COURSE OF THEIR HEARING.

WE ARE ALSO ENCLOSING ANOTHER SET OF LOGS ON OUR TWO COMPLETED WELLS IN CASE YOU WERE NOT PREVIOUSLY FURNISHED COPIES OF THESE LOGS.

AGAIN PLEASE ACCEPT OUR APOLOGY FOR NOT FOLLOWING THE PRESCRIBED PROCEDURES OF YOUR OFFICE.

YOURS VERY TRULY,


W. K. ARBUCKLE

WKA:AM

ENCLOSURES

December 8, 1966

H. P. McLish, W. A. Arbuckle, Ken Luff
3880 South Dahlia
Denver, Colorado

Re: Drilling and Plugging Bond

Gentlemen:

It has come to the attention of this office that you have not filed a bond with the State Land Board covering the well to be drilled in Section 36, Township 6 S., Range 21 East, Uintah County, Utah.

Prior to spudding-in, it is suggested that you contact Mr. D. G. Prince of the State Land Board in respect to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF.sc

cc: State Land Board
Mr. D. G. Prince
105 State Capitol Building
Salt Lake City, Utah

December 9, 1966

Re: Drilling Bond ML1542-A

Mr. H. P. McLish
3880 South Dahlia
Denver, Colorado

Dear Mr. McLish:

This office has received a copy of a letter from the Utah Oil and Gas Conservation Commission relative to your plans to drill your well number State-McLish #2 in the NW¹/₄NW¹/₄ Sec. 36, T.6S., R.21E., S1M. Our records show this land is included in Oil and Gas Lease No. ML1542-A under which you are the lessee of record.

Section 7 of said lease requires that prior to the commencement of the drilling of a well on the leased lands, a bond in the amount of \$5,000.00 must be filed with this office. Land Board regulations further provide that when parties other than the lessee are to engage in the drilling and operating on state lands they must also appear as principals on the drilling bond. Therefore, you, Mr. W. A. Arbuckle and Mr. Ken Loff should be principals on a drilling bond filed with this office. I am including a supply of bond forms for your use.

I trust this information will be of aid to you.

Very truly yours,

DONALD G. PRINCE
ECONOMIC GEOGRAPHER

DGP:lr
CC: Oil & Gas Conservation Commission
Encl.

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF UTAH

oooooooooooo000oooooooo

IN THE MATTER OF THE APPLICATION OF
H. P. McLISH, FOR AN EXCEPTION TO THE
REQUIREMENTS OF RULE C-3, GENERAL RULES
AND REGULATIONS OF THE OIL AND GAS
CONSERVATION COMMISSION

NOTICE OF HEARING

CAUSE NO. 100-8

oooooooooooo000oooooooo

THE STATE OF UTAH TO ALL OPERATORS, TAKERS OF PRODUCTION, MINERAL AND ROYALTY
OWNERS, AND PARTICULARLY ALL PERSONS INTERESTED IN SECTIONS 26 and 36, TOWN-
SHIP 6 SOUTH, RANGE 21 EAST, SLBM, HORSESHOE BEND AREA, UTAH COUNTY, UTAH.

Notice is hereby given that the Oil and Gas Conservation Commission, of
the State of Utah, will conduct a hearing on Wednesday, December 21, 1966, at
10:00 A.M., in the Commission's Offices, 348 East South Temple - Suite 301,
Salt Lake City, Utah upon the application of H. P. McLish in the above entitled
cause, at which time, all persons firms and corporations interested may, if
they so desire, appear and be heard.

Notice is further given that the purpose of said hearing will be to
determine whether or not the Commission should enter its order granting an
exception to the 640-acre well spacing pattern established by Rule C-3, General
Rules and Regulations, so as to permit the drilling and completing of two
wells in the Uinta Formation within 4960 feet of two wells capable of pro-
ducing gas from said Uinta Formation.

Such wells to be drilled at the following locations:

Well No. Callister State #1, 660' FNL & 660' FWL, C NW $\frac{1}{4}$ NW $\frac{1}{4}$
of Section 36, Township 6 South, Range 21 East, SLBM.

Well No. Chevron Federal #1, 1980' FSL & 1980' FEL, C NW $\frac{1}{4}$ SE $\frac{1}{4}$
of Section 26, Township 6 South, Range 21 East, SLBM.

Dated this 6th day of December, 1966.

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

Cleon B. Feight
CLEON B. FEIGHT
EXECUTIVE DIRECTOR & SECRETARY.

COMMISSIONERS

C. S. THOMSON
CHAIRMAN

C. R. HENDERSON
M. V. HATCH
J. H. REESE
D. M. DRAPER

EXECUTIVE DIRECTOR

C. B. FEIGHT



THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH 84111

DAvis 8-5771

December 22, 1966

PETROLEUM ENGINEERS

PAUL W. BURCHELL
CHIEF ENGINEER

H. P. McLish, W. A. Arbuckle, Ken Luff
3880 South Dahlia
Denver, Colorado

Re: Well No. Federal-Chevron #1,
API number 43-047-20169,
Sec. 26, T. 6 S., R. 21 E.,
Well No. State-McLish #2,
Uintah County, Utah.

Gentlemen:

Approval to drill the above mentioned wells is hereby granted in accordance with the Order issued in Cause No. 100-8, dated December 21, 1966.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if **these** wells have not been spudded-in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

H. P. McLish, W. A. Arbuckle, Ken Luff

December 22, 1966

You are urged to contact the appropriate District Manager, Bureau of Land Management prior to commencing any access road or air strip construction in connection with this drilling operation which may be on or accorss public lands under the administration of the Bureau of Land Management.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:sc

cc: Rodney Smith, District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

Max Gardner
State Land Board
105 State Capitol Building
Salt Lake City, Utah

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR H. P. McLish				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 3880 SOUTH DAHLIA, DENVER, COLORADO -				8. FARM OR LEASE NAME McLish-STATE ✓	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface NW NW At top prod. interval reported below At total depth SAME				9. WELL NO. 2	
14. PERMIT NO. _____ DATE ISSUED _____				10. FIELD AND POOL, OR WILDCAT UNNAMED	
15. DATE SPUDDED 1/16/67				11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA 26, T-6-S, R-21E	
16. DATE T.D. REACHED 1/27/67		17. DATE COMPL. (Ready to prod.) 2/6/67		12. COUNTY OR PARISH UINTAH	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4974' K.B.		19. ELEV. CASINGHEAD 4962		13. STATE UTAH	
20. TOTAL DEPTH, MD & TVD 3720		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* ---	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0 - T.D.		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* UINTAH 3301-3700'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES-GR-S-LL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	225	12 1/4	160	
4 1/2	14	3700	77/8	150	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2"	3300'	--			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3612-15 3462-71 3602-06 3457-60 3588-92 3388-93 3550-54 ALL 4 JETS/FT.			DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED NONE		
33.* PRODUCTION					
DATE FIRST PRODUCTION 2/5/67		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLO			WELL STATUS (Producing or shut-in) SHUT-IN
DATE OF TEST 2/6/67	HOURS TESTED 4	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS. 200	CASING PRESSURE 650	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 2,240 ✓	WATER—BBL. 4
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) HOOKING UP TO LINE					TEST WITNESSED BY RAY STONE
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>H. P. McLish</u>		TITLE AGENT		DATE 2-8-67	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
38. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
<div style="position: absolute; top: 10px; right: 10px; transform: rotate(45deg);">FEB 14 1967</div>				No DST	UINTAH ZONE	3301'	

FORM OGCC-8-X
FILE IN QUADRUPLICATE

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number MCLISH-STATE #2

Operator H. P. McLish Address 3880 So. DAHLIA Phone 757-3009
DENVER, COLORADO

Contractor _____ Address _____ Phone _____

Location 1/4 1/4 Sec. 36 T. 6 R. 21 E _____ County, Utah.
S

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	NO WATER ENCOUNTERED		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

THE STATE OF UTAH
DIVISION OF OIL AND GAS CONSERVATION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. MT. 1542 A
2. NAME OF OPERATOR Kenneth D. Luff		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 2180 Colorado State Bank Bldg., Denver, Colo. 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 NW/4 660' FWL and 660' FWL		8. FARM OR LEASE NAME State McLish
14. PERMIT NO.		8. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4974 KB		10. FIELD AND POOL, OR WILDCAT Horseshoe Bend
		11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA Sec. 36-T.68-R.21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and abandon as follows: 5 1/2" casing at 3700' with 150 sacks.

1. Set 15 sack plug at 3375 to 3525 inside 5 1/2" casing.
2. Cut and pull free 5 1/2" casing.
3. Set 35 sack plug at top of 5 1/2" stub.
4. Set 35 sack plug 150' to 250'.
5. Set 10 sack with dry hole marker in top of surface pipe.

Fill pits. level location and reseed location.

APPROVAL CONDITIONAL UPON THE FOLLOWING:

- (1) Need mud between all plugs
- (2) Require 75% of cement inside surface pipe and 25% below

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE 11-26-73
BY C. P. English

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth D. Luff TITLE Operator DATE 11/15/73

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML 1542 A	
2. NAME OF OPERATOR Kenneth Luff, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 2180 Colo. State Bank Bldg., Denver, Colo. 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NW/4 NW/4 660' FNL and 660' FWL		8. FARM OR LEASE NAME State McLish	
14. PERMIT NO.		9. WELL NO. #2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 4974 KB		10. FIELD AND POOL, OR WILDCAT Horseshoe Bend	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36-T6S-R21E	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and abandon as follows: 5 1/2" casing at 3700' with 150 sacks.

1. Set 15 sack plug at 3375 to 3525 inside 5 1/2" casing.
2. Cut and pull free 5 1/2" casing.
3. Set 35 sack plug at top of 5 1/2" stub.
4. Set 35 sack plug 150' to 250'.
5. Set 10 sack with dry hole marker in top of surface pipe.

The pits have been backfilled, location cleaned up, dry hole marker erected and the location is now ready for inspection.

18. I hereby certify that the foregoing is true and correct

SIGNER

Kenneth Luff, Inc.

TITLE

Operator

DATE

7/3/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UTAH-COLORADO CASING PULLERS

Nº

55

475 East 1st South

VERNAL, UTAH 84078

Phone 789-1765

RECEIVED MAR 13 1974

To Kenneth Luff

Date MARCH 5, 1974

Well ~~State McFick #2~~
State McFick #2

	Hours	Rate	Amount	
Rig Time	11	\$32.00	\$352.00	
Truck Time	3 hrs	15.00	45.00	hauling water
Out of Town Expenses				
Cement, Bar & Gel Shot	20 SKS	\$22.50	\$450.00	CEMENT 45.00 Tax 2.02
Contract Price				
Welder				
Dry Hole Marker				
Roustabout	3 MEN	\$380.00	\$1140.00	TRAVEL TIME one way
Other				

Description of Work Moved Rig & Equipment FROM Chevron Fed #1 to Location & Rigged up. Bled off Well & Killed & Filled hole. Spotted 20 SK plug FROM 3525-3375. Stood back 45 stand's & Layed down Remaining Trping.

Operator

Weldon Wooly

Ordered by

[Signature]

UTAH COLORADO CASING PULPERS

Nº

58

475 East 1st South

VERNAL, UTAH 84078

Phone 789-1765

To Kenneth Luff

Date March 8, 1974
Well State McElish #2

	Hours	Rate	Amount	
Rig Time	10	\$32.00	\$320.00	
Truck Time	1	\$15.00	15.00	hauled one load of water
Out of Town Expenses	ROCKS	\$235	\$188.10	CEMENT \$180.00 \$8.10 Tax
Cement, Bar & Gel Shot				
Contract Price				
Welder				
Dry Hole Marker				
Roustabout	3 MEN	\$3.80	\$11.40	TRAVEL TIME ONE WAY
Other				

Description of Work. Spotted 35 sk plug FROM 2840 - 2740 stuck at 2830' Layed down Taping to 250' & spotted 35 sk plug 250 - 150. Set dry hole marker with rocks. drained up.

Operator

Weldon Woolley

Ordered by

RLH